

## MINUTES OF LINCOLN ELECTRIC SYSTEM ADMINISTRATIVE BOARD

Minutes of the regular meeting held at 9:30 a.m., Friday, May 15, 2026, at the Kevin Wailes Operations Center, 9445 Rokeby Road, Lincoln, Nebraska. Public notice of today's meeting was published in the Lincoln Journal Star on May 8, 2026.

Board Members Present: Kate Bolz, Carl Eskridge, Donna Garden, Andy Hunzeker, Chelsea Johnson, Alyssa Martin, Lucas Sabalka, David Spinar.

Board Members Absent: Eric Schafer.

LES Staff Present: Emeka Anyanwu, Emily Koenig, Jason Fortik, David Malcom, Katie Lechner, Paul Crist, Shelley Sahling-Zart, Jim Rigg, Scott Benson, Keith Snyder, Kellie Cave.

Others Present: Ken Winston, Scott Williams, Nathan Svatora, and numerous virtual participants via Microsoft Teams.

News Media Present: Tomer Ronin, Lincoln Journal Star.

Chair Lucas Sabalka declared a quorum present and called the meeting to order at approximately 9:30 a.m. A safety briefing was provided. Sabalka noted that LES conducts its meetings in compliance with the Nebraska Open Meetings Act and noted that a copy of the Act is located on the wall at the back of the room and with the Assistant Secretary. Shelley Sahling-Zart, General Counsel, reviewed duties and responsibilities of LES Board members. **Call to Order, Safety Briefing, and Board Member Duties and Responsibilities**

Chair Sabalka asked for a motion to amend the minutes of the April 17<sup>th</sup>, 2026 Board Meeting to indicate Andy Hunzeker was absent from the meeting. David Spinar moved to amend the minutes. Andy Hunzeker seconded the motion. The vote to amend the minutes was: **\*Motion to Amend Minutes**

Aye: Kate Bolz, Carl Eskridge, Donna Garden, Andy Hunzeker, Chelsea Johnson, Alyssa Martin, Lucas Sabalka, David Spinar.

Nay: None

Absent: Eric Schafer

Vice Chair Spinar moved approval of the minutes of the April 17, 2026 Board Meeting as amended. Carl Eskridge seconded the motion. The vote for approval of the minutes as amended was:

**\*Approval of Minutes as Amended**

Aye: Kate Bolz, Carl Eskridge, Donna Garden, Andy Hunzeker, Chelsea Johnson, Alyssa Martin, Lucas Sabalka, David Spinar.

Nay: None

Absent: Eric Schafer

Scott Williams, representing himself as a resident of Lincoln, expressed appreciation for the efforts toward the Value of Solar Study, and LES Resolution 2026-4. He emphasized the value of distributed energy resources for ratepayers (e.g. rooftop solar, small ground-mount solar, and battery storage), which he feels provide high value at a low cost. Williams requested the board consider moving toward becoming a modern utility with affordable distributed energy resource options for ratepayers.

**Comments from Customers**

Ken Winston, speaking on behalf of the Nebraska Chapter of the Sierra Club detailed the impact of climate change on various things including storms, crops, wildfires, and homeowner insurance premiums. He also emphasized the cost of carbon in relation to current global conflicts. Winston highlighted the Hawley Hamlet which includes a neighborhood garden and solar/geothermal power. He noted more neighborhoods should consider adopting this practice.

Chelsea Johnson, Chair of the Operations & Power Supply Committee reported on committee discussions held on May 4<sup>th</sup>, 2026, including: 1) 2026 Q1 Generation Revenue and Cost Report, 2) SAP Design Automation Tool Overview, 3) L1719/L1730 Transmission Upgrade Overview, 4) Ten-Year Transmission & Substation Plan and Asset Management Efforts, 5) Expansion of Tier II Renewable Generation Energy Payments (Exhibit I)

**Operations and Power Supply Committee Report**

Carl Eskridge, Chair of the Personnel & Organization Committee reported on committee discussions held on May 5, 2026, including: 1) 2026 Enterprise and Department-Specific Goals and Metrics, 2) 2026 Wellness Department Program, 3) Update on Employment Statistics through Q1 and Progress on 2026 Employee Services Goals and Metrics 4) Executive Session to Review Results of 2025 CEO Performance

**Personnel & Organization Committee Report**

Appraisal. (Exhibit II)

Carl Eskridge, LES's representative on the District Energy Corporation (DEC) Board of Directors, reported on board discussions held on April 21, 2026, including 1) Management Report, 2) Financial Report. (Exhibit III)

**Quarterly DEC Report**

Scott Benson, Director of Strategy & Innovation, commented on the success of the public meeting held on May 5<sup>th</sup>, to review the Value of Solar study. Donna Garden requested confirmation that the Value of Solar concept would be reevaluated at regular intervals, which Benson provided. He then noted the 2027 IRP would consider incentives for battery storage. Benson then detailed the resolution that expands LES's Renewable Generation rate and Renewable Net Metering Rider, specifically the Tier II program for customer-owned generation systems. Chelsea Johnson thanked the Operations & Power Supply Committee Members, the Board Chair, and LES staff members for the effort and consideration that led to the resolution.

**\*Approval of Renewable Net Metering Rider Tier II Expansion, LES Resolution 2026-4**

David Spinar moved for approval of Renewable Net Metering Rider Tier II Expansion, LES Resolution 2026-4 (Exhibit IV). Alyssa Martin seconded the motion. The vote for approval was:

Aye: Kate Bolz, Carl Eskridge, Donna Garden, Andy Hunzeker, Chelsea Johnson, Alyssa Martin, Lucas Sabalka, David Spinar.

Nay: None

Absent: Eric Schafer

CEO Anyanwu recognized Julie Panko-Haberman, Supervisor or Talen Acquisition and Development on her retirement. He commended her for her willingness to serve as interim HR Manager during a difficult transition period for LES, which she did with great skill and grace. Anyanwu wished her well in her retirement.

Chair Sabalka asked for a motion to go into Executive Session for the purpose of discussing the Chief Executive Officer Performance and Salary Review. David Spinar made the motion. Carl Eskridge seconded the motion. The vote to go into Executive Session was:

**\*Motion to go into Executive Session**

Aye: Kate Bolz, Carl Eskridge, Donna Garden,  
Andy Hunzeker, Chelsea Johnson, Alyssa  
Martin, Lucas Sabalka, David Spinar.

Nay: None

Absent: Eric Schafer

The Board entered Executive Session at 10:17 a.m.

The Board came out of Executive Session at 10:57 a.m.

David Spinar moved approval of the Chief Executive Officer  
Performance and Salary Review, LES Resolution 2026-5  
(Exhibit V). Carl Eskridge seconded the motion. The vote for  
approval was:

**\*Approval of Chief  
Executive Officer  
Performance and Salary  
Review, LES Resolution  
2026-5**

Aye: Kate Bolz, Carl Eskridge, Donna Garden,  
Andy Hunzeker, Chelsea Johnson, Alyssa  
Martin, Lucas Sabalka, David Spinar.

Nay: None

Absent: Eric Schafer

The next regular meeting of the LES Administrative Board will be **Next Meeting**  
Friday, June 19, 2026, at 9:30 a.m.

Without further business before the Board, Chair Sabalka declared **Adjournment**  
the meeting adjourned at approximately 10:59 a.m.

Carl Eskridge, Secretary

BY: Kellie Cave  
Kellie Cave, Assistant Secretary

# **Exhibit I**



## Operations and Power Supply Committee Meeting Summary May 4, 2026

**Attendees:** C. Johnson (Committee Chair), A. Martin, D. Spinar  
L. Anderson, E. Anyanwu, S. Benson, P. Crist, J. Dagerman, J. Fortik, J.D. Linscott, D. Malcom,  
T. Rajewski, S. Sahling-Zart

### **2026 Q1 Generation Revenue and Cost Report (Lee Anderson):**

- Staff presented an analysis of the financial performance of LES's generating resources in the SPP Integrated Marketplace for Q1 2026.
- Average natural gas prices were above Budget in Q1 due largely to the effects of Winter Storm Fern. The Lincoln area's market electricity prices were also above budget in January due to the winter storm.
- LES's generating fleet posted overall net positive results for Q1, driven primarily by positive returns in January.

### **SAP Design Automation Tool Overview (J.D. Linscott):**

- Staff from multiple LES departments and a team of external consultants implemented the Transmission & Distribution Design Automation tool over the last few years to integrate computer aided design, geospatial information, and Enterprise Resource Planning software to standardize and automate the design process for distribution projects.
- The tool has reduced the total time needed to design projects and has been used successfully on a majority of projects currently in the system.
- An internal working group has been formed to review the tool's performance, adjust the tool to be more flexible, and recommend future enhancements.

### **L1719/L1730 Transmission Upgrade Overview (Tim Rajewski):**

- Two existing transmission lines that interconnect at the 8<sup>th</sup> & N substation were identified in planning studies as needing to be upgraded to increase their power carrying capabilities.
- Since this area of Lincoln has a very dense building layout with high traffic counts, staff explored the idea of using a high temperature low-sag replacement conductor that would eliminate the need to rebuild or replace the existing transmission structures.
- The project successfully installed this newer conductor technology on a very short construction schedule that was about 21% under budget.

### **Ten Year Transmission & Substation Plan and Asset Management Efforts (Joel Dagerman):**

- Staff provided an overview of LES's major transmission and substation assets and the factors influencing their maintenance and upgrade decisions.
- Both age-related infrastructure enhancements and customer growth-related additions are driving increases in the number of projects proposed in the ten-year outlook.
- Staff also have several other asset health monitoring and replacement programs in place to maintain reliability, system stability, and accommodate customer growth.

### **Expansion of Tier II Renewable Generation Energy Payments (Scott Benson):**

**\*\*Note – This topic is included on the May 15<sup>th</sup> LES Board meeting agenda.\*\***

- Staff reviewed a draft Resolution to expand the Tier II Renewable Generation Energy Payments.

# **Exhibit II**



## LES PERSONNEL AND ORGANIZATION COMMITTEE

### Meeting Summary

Tuesday May 5, 2026 | 12:00pm (Virtual)

Attendees: L. Sabalka (Board Chair), C. Eskridge (Committee Chair), K. Bolz, A. Hunzeker, E. Anyanwu, K. Lechner, S. Sahling-Zart, J. Kroger, J. Rigg, J. Yuhas, J. Panko-Haberman

- **Chief People Officer Lechner reviewed the agenda and welcomed new committee members.**
- **Safety Manager Rigg reviewed 2026 enterprise and department specific goals and metrics.**
  - Metrics included an update on injuries, DART rate, SIF Events, Vehicle Incidents, and Severity Rate through Q1 2026. KPI progress for 2026 department goals and metrics were shared. Results are trending positively.
  - Rigg introduced two new members of the safety team – Justin Williamson, and Dan Landon, and provided updates on current initiatives of focus by the safety team.
- **Wellness Supervisor Yuhas provided an overview of 2026 wellness department program.**
  - Yuhas provided updates on Wellness Program participation and progress heading into the last quarter of the wellness year.
  - An overview of the “Mind Your Health” campaign focused on mental health was shared, with a special note that May is ‘Mental Health Awareness’ month.
  - Yuhas provided an update on the internal stretching program and indicated that it has been well received.
- **Chief People Officer Lechner provided an update on employment statistics through end of Q1 and shared progress on 2026 Employee Services goals and metrics.**
  - Lechner shared progress on enterprise measures and targets for the Employee Services division related to employee turnover, DART rate, succession planning and hiring process cycle time.
  - Supplemental HR measures for new hire job satisfaction, employee engagement, training satisfaction, 90 day turnover, and hiring manager satisfaction progress were shared.
  - Additionally, an update was provided on the benefits program thru EOY 2025, Q1 2026, and a summary of the 2025 performance appraisal year was provided.
- **The Committee then broke for Executive Session to review the results of the 2025 CEO Performance Appraisal.**

# **Exhibit III**



## Summary of DEC Board of Directors Meeting held on April 21, 2026

### Management Report – presented by Aaron Evans, LES District Energy Manager

- Staff reported on a brief service interruption for West Haymarket in January, which was resolved in a few hours. Both West Haymarket and Nebraska State Penitentiary had minor planned interruptions during the period.
- Fuel costs for the 1<sup>st</sup> quarter were \$7.87 per million BTU, compared to budget of \$7.55. This increase was due to high prices during the cold snap in late January and early February.
- Fuel consumption was below budget due to warm weather and increased efficiency at County-City buildings.
- Capital Project highlights included updates on a fuel oil filter skid for the State plant, multistack upgrades and the geothermal loop cooler at County Adult Detention Facility, electric boilers at West Haymarket, DEC vehicle purchases, and various other projects at each plant.
- Staff is continuing to monitor developments regarding the proposed convention center and a potential new customer in the south Haymarket area.
- The board voted to approve a standard agreement with Burns & McDonnell for future engineering services.

### Financial Report – presented by Wade Leibbrandt, LES Finance Director and DEC CFO

- Revenue is down slightly due to weather being warmer than normal, leading to slightly lower heating sales.
- Operating expenses for the quarter were 8.9% below budget due to decreased labor and outside service costs, and the timing of payments for annual service agreements.
- DEC's financial metrics continue to be strong and are projected to be right on budget by year end.
- Board members received their annual bond compliance update. DEC continues to be compliant with all tax-exempt reporting.
- Staff also presented the Audit Report, showing DEC received a clean audit from Forvis Mazars.

### Miscellaneous

- David Levy, DEC's General Counsel, stated that there was no significant legislative news related to DEC's interests.
- Details of the annual International District Energy Association conference were presented, with board members being invited to attend this June in Ottawa Canada.
- The next board meeting will be held in the Chambers Room #112 at the County-City building on July 21st, 2026.

# **Exhibit IV**



Lincoln Electric System

***LES RESOLUTION 2026-4***

WHEREAS, the Lincoln Electric System (LES) Administrative Board previously approved the Schedule RG – Renewable Generation rate and Schedule RNM – 25 kWAC Renewable Net Metering Rider that have been effective for many years;

WHEREAS, the Renewable Generate rate and Renewable Net Metering Rider provide that the associated Energy Payment will be fifty (50) percent of the current Residential Energy Charge until total aggregate customer renewable energy generation reaches a megawatt threshold determined by LES, or ten (10) years after the Tier 2 commencement date of January 1, 2018, whichever is earlier;

WHEREAS, LES Resolution 2023-14, among other things, increased the maximum total megawatts for Tier 2 Renewable Generation Energy Payments to five (5) megawatts<sub>AC</sub>;

WHEREAS, LES staff has recently completed a Value of Solar Study that was reviewed extensively with the LES Administrative Board Operations and Power Supply Committee and presented to the full LES Administrative Board at the April 17, 2026, board meeting; and

WHEREAS, following review of the Value of Solar study, LES staff recommends extending the Tier 2 Renewable Generation Energy Payments to a maximum total of ten (10) megawatts<sub>AC</sub>, or a period of fifteen (15) years after the Tier 2 commencement date of January 1, 2018, whichever occurs earlier.

NOW, THEREFORE, BE IT RESOLVED, that the LES Administrative Board affirms LES's commitment to its current solar rates and approves amending the LES Schedule RG – Renewable Generation rate and Schedule RNM – 25 kWAC Renewable Net Metering Rider to extend the Tier 2 Renewable Generation Energy Payments to a maximum total of ten (10) megawatts<sub>AC</sub>, or a period of fifteen (15) years after the Tier 2 commencement date of January 1, 2018, whichever occurs earlier.

  
Chair

Adopted: 5.15.26

# **Exhibit V**



Lincoln Electric System

*LES RESOLUTION 2026-5*

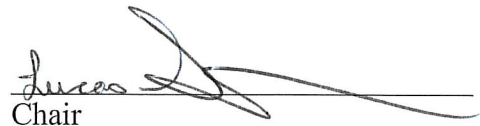
WHEREAS, the Lincoln Electric System (LES) Administrative Board's Personnel & Organization Committee, with input from the LES Administrative Board, has reviewed the performance of CEO Emeka Anyanwu for the 2025 calendar year;

WHEREAS, the Personnel & Organization Committee review concluded that Emeka Anyanwu's performance is Exceptional and Exceeds Expectations, set by the Board for LES;

WHEREAS, LES is well-known and well-respected throughout the local community and among both public power and privately-owned utilities, and in particular, is viewed by the financial markets as a well-run, innovative, stable organization worthy of the highest levels of financial ratings;

WHEREAS, Emeka Anyanwu has used his leadership skills to lead his team in pursuit of maintaining electric service in a low-cost, reliable, and environmentally conscious manner.

NOW, THEREFORE, BE IT RESOLVED, that the LES Administrative Board authorizes and approves a merit increase for Emeka Anyanwu, CEO, of 4.07% of his salary for an annualized salary of \$655,776 effective June 1, 2026.

  
Chair

Adopted: 5.15.26

# **Exhibit VI**



## Revenue & Expense Statement (Condensed)

APRIL 2026

**Higher than budgeted net power costs were offset by higher than budgeted retail electric sales, interest income, and other revenues along with lower than budgeted other operating expenses and interest expense, leading to favorable year-to-date financial results**

*(Dollar amounts in 000)*

YEAR TO DATE	2026 Actual	2026 Budget	Difference	Percentage Difference	Comments
1) Total Revenue	\$130,184	\$122,798	\$7,386	6%	Wholesale revenue was over budget by 51% (\$3.5M), primarily due to higher than expected revenues from SPP IM activity. Other revenue was also over budget by 60% (\$2.0M), mainly due to reimbursement of SPP transmission expenses and timing of renewable energy certificate sales. Retail revenue was 2% (\$1.8M) over budget.
2) Power Costs	58,333	50,040	8,293	17%	Purchased power was 30% (\$8.2M) over budget primarily due to higher SPP purchases. Produced power was in line with budget as higher operations expenses at TBGS and higher maintenance expenses at LRS and WS4 were offset by lower energy costs at LRS and WS4.
3) Other Operating Expenses	35,727	38,914	(3,187)	-8%	Other operating expenses were under budget, primarily due to lower payroll and benefits expenses (\$1.5M), the timing of TS invoices received for payment (\$660K), lower Sustainable Energy Program Incentives (\$350K), and reduced line clearance expenses (\$300K).
4) Depreciation	12,868	13,016	(148)	-1%	
5) Total Expenses	<u>106,928</u>	<u>101,970</u>	<u>4,958</u>	5%	
6) Operating Income	23,256	20,828	2,428	12%	
7) Noncapital Subsidies	(5,169)	(5,714)	545	10%	
8) Operating Income and Noncapital Subsidies	<u>18,087</u>	<u>15,114</u>	<u>2,973</u>	20%	
9) Non-Operating Income (Expense)	<u>(3,548)</u>	<u>(5,398)</u>	<u>1,850</u>	34%	
10) Change in Net Position (Net Revenue)	<u>\$14,539</u>	<u>\$9,716</u>	<u>\$4,823</u>	50%	
	<u>Year End Projection</u>	<u>Year End Budget</u>			
11) Fixed Charge Coverage	2.38	1.53x			
12) Debt Service Coverage	1.56	2.30x			
	<u>Month End Actual</u>	<u>Month End Budget</u>			
13) Days Cash on Hand	101	247			

# LINCOLN ELECTRIC SYSTEM

## FINANCIAL AND OPERATING STATEMENT

April 2026



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NOTE: Federal Energy Regulatory Commission accounting guidance for the Southwest Power Pool Integrated Market (SPP IM) transactions (purchases, sales and other charges) requires netting together these transactions based on the time increments. If, during the time increment, sales to SPP are greater than purchases from SPP, the net amount is recorded as wholesale revenue. If, during the time increment, purchases from SPP are greater than sales to SPP, the net amount is recorded as purchased power cost. Because of this netting process, the energy (MWH's) amounts no longer directly correlate to wholesale revenue.



**REVENUE & EXPENSE STATEMENT**

**CURRENT MONTH**

**APRIL 2026**

DESCRIPTION	CURRENT MONTH		VARIANCE FROM BUDGET		LAST YEAR		VARIANCE FROM LAST YEAR	
	ACTUAL	BUDGET	AMOUNT	%	MONTH ACTUAL	AMOUNT	%	
<b>OPERATING REVENUES</b>								
1. Retail	\$26,885,713	\$25,521,913	\$1,363,800	5.3%	\$21,529,518	\$5,356,195	24.9%	
2. Wholesale	2,723,788	1,821,119	902,669	49.6%	2,234,889	488,899	21.9%	
3. Other Revenue	1,049,959	499,539	550,420	110.2%	978,227	71,732	7.3%	
4. Total Operating Revenues	30,659,460	27,842,571	2,816,889	10.1%	24,742,634	5,916,826	23.9%	
<b>OPERATING EXPENSES</b>								
5. Purchased Power	7,267,328	6,222,466	1,044,862	16.8%	7,093,101	174,227	2.5%	
6. Produced Power	6,380,681	5,540,877	839,804	15.2%	4,908,246	1,472,435	30.0%	
7. Operations	3,025,797	2,555,398	470,399	18.4%	2,583,796	442,001	17.1%	
8. Maintenance	1,118,574	1,066,423	52,151	4.9%	1,546,497	(427,923)	-27.7%	
9. Admin. & General	5,068,546	5,993,281	(924,735)	-15.4%	5,285,422	(216,876)	-4.1%	
10. Depreciation	3,218,880	3,260,752	(41,872)	-1.3%	3,372,202	(153,322)	-4.5%	
11. Total Operating Expenses	26,079,806	24,639,197	1,440,609	5.8%	24,789,264	1,290,542	5.2%	
<b>12. OPERATING INCOME</b>	<b>4,579,654</b>	<b>3,203,374</b>	<b>1,376,280</b>	<b>43.0%</b>	<b>(46,630)</b>	<b>4,626,284</b>	<b>9921.3%</b>	
<b>NONCAPITAL SUBSIDIES</b>								
13. CDFUO Revenue (a)	1,398,825	1,240,503	158,322	12.8%	1,082,451	316,374	29.2%	
14. CDFUO Expense (a)	(1,274,197)	(1,274,197)	0	0.0%	(1,143,204)	(130,993)	-11.5%	
15. PILOT (b)	(1,287,366)	(1,300,297)	12,931	1.0%	(1,054,020)	(233,346)	-22.1%	
16. Total Noncapital Subsidies	(1,162,738)	(1,333,991)	171,253	12.8%	(1,114,773)	(47,965)	-4.3%	
<b>17. OPERATING INCOME AND NONCAPITAL SUBSIDIES</b>	<b>3,416,916</b>	<b>1,869,383</b>	<b>1,547,533</b>	<b>82.8%</b>	<b>(1,161,403)</b>	<b>4,578,319</b>	<b>394.2%</b>	
<b>NONOPERATING INCOME (EXPENSES)</b>								
18. Interest Income	576,349	329,473	246,876	74.9%	762,147	(185,798)	-24.4%	
19. Interest Expense (c)	(1,440,248)	(2,293,809)	853,561	37.2%	(1,469,192)	28,944	2.0%	
20. Other Income (Expense)	0	0	0	--	0	0	--	
21. Total Nonoperating Income (Expenses)	(863,899)	(1,964,336)	1,100,437	56.0%	(707,045)	(156,854)	-22.2%	
<b>22. Income Before Contributions</b>	<b>2,553,017</b>	<b>(94,953)</b>	<b>2,647,970</b>	<b>2788.7%</b>	<b>(1,868,448)</b>	<b>4,421,465</b>	<b>236.6%</b>	
<b>CONTRIBUTED CAPITAL</b>								
23. Contributed Capital Received	440,859	64,115	376,744	587.6%	5,650,413	(5,209,554)	-92.2%	
24. Contributed Capital Used (d)	(440,859)	(64,115)	(376,744)	-587.6%	(5,650,413)	5,209,554	92.2%	
25. Net Contributed Capital	0	0	0	--	0	0	--	
<b>26. CHANGE IN NET POSITION</b>	<b>\$2,553,017</b>	<b>(\$94,953)</b>	<b>\$2,647,970</b>	<b>2788.7%</b>	<b>(\$1,868,448)</b>	<b>\$4,421,465</b>	<b>236.6%</b>	

(a) City Dividend for Utility Ownership.

(c) Bond Interest -\$1,400,608 + Software Agreements Interest -\$9,621 + Variable Interest -\$302,354 + Amortization of Issuance Costs on Outstanding Debt -\$89,682 + Amortization of Loss on Refunded Debt -\$71,093 - Amortization of Discount/Premium -\$433,110 = -\$1,440,248.

(b) Payment In Lieu of Tax.

(d) Reduction of Plant Costs Recovered through Contributions.



**REVENUE & EXPENSE STATEMENT**

**YEAR-TO-DATE**

**APRIL 2026**

DESCRIPTION	YEAR TO DATE ACTUAL	YEAR TO DATE BUDGET	VARIANCE FROM BUDGET		LAST YEAR YEAR TO DATE ACTUAL	VARIANCE FROM LAST YEAR	
			AMOUNT	%		AMOUNT	%
<b>OPERATING REVENUES</b>							
1. Retail	\$114,319,747	\$112,519,013	\$1,800,734	1.6%	\$97,051,465	\$17,268,282	17.8%
2. Wholesale	10,439,362	6,896,842	3,542,520	51.4%	12,140,759	(1,701,397)	-14.0%
3. Other Revenue	5,425,107	3,382,321	2,042,786	60.4%	4,511,431	913,676	20.3%
4. Total Operating Revenues	130,184,216	122,798,176	7,386,040	6.0%	113,703,655	16,480,561	14.5%
<b>OPERATING EXPENSES</b>							
5. Purchased Power	35,844,485	27,604,378	8,240,107	29.9%	29,481,536	6,362,949	21.6%
6. Produced Power	22,489,008	22,435,452	53,556	0.2%	22,103,767	385,241	1.7%
7. Operations	11,613,602	10,250,369	1,363,233	13.3%	9,884,111	1,729,491	17.5%
8. Maintenance	3,473,923	4,376,190	(902,267)	-20.6%	6,065,373	(2,591,450)	-42.7%
9. Admin. & General	20,639,131	24,287,119	(3,647,988)	-15.0%	20,335,458	303,673	1.5%
10. Depreciation	12,867,522	13,015,634	(148,112)	-1.1%	13,504,946	(637,424)	-4.7%
11. Total Operating Expenses	106,927,671	101,969,142	4,958,529	4.9%	101,375,191	5,552,480	5.5%
<b>12. OPERATING INCOME</b>	<b>23,256,545</b>	<b>20,829,034</b>	<b>2,427,511</b>	<b>11.7%</b>	<b>12,328,464</b>	<b>10,928,081</b>	<b>88.6%</b>
<b>NONCAPITAL SUBSIDIES</b>							
13. CDFUO Revenue (a)	5,259,415	4,925,320	334,095	6.8%	4,334,617	924,798	21.3%
14. CDFUO Expense (a)	(5,096,788)	(5,096,788)	0	0.0%	(4,572,816)	(523,972)	-11.5%
15. PILOT (b)	(5,331,872)	(5,542,594)	210,722	3.8%	(4,611,288)	(720,584)	-15.6%
16. Total Noncapital Subsidies	(5,169,245)	(5,714,062)	544,817	9.5%	(4,849,487)	(319,758)	-6.6%
<b>17. OPERATING INCOME AND NONCAPITAL SUBSIDIES</b>	<b>18,087,300</b>	<b>15,114,972</b>	<b>2,972,328</b>	<b>19.7%</b>	<b>7,478,977</b>	<b>10,608,323</b>	<b>141.8%</b>
<b>NONOPERATING INCOME (EXPENSES)</b>							
18. Interest Income	2,219,264	1,378,891	840,373	60.9%	2,584,842	(365,578)	-14.1%
19. Interest Expense (c)	(5,767,286)	(6,776,746)	1,009,460	14.9%	(5,835,300)	68,014	1.2%
20. Other Income (Expense)	0	0	0	--	(102,315)	102,315	-100.0%
21. Total Nonoperating Income (Expenses)	(3,548,022)	(5,397,855)	1,849,833	34.3%	(3,352,773)	(195,249)	-5.8%
<b>22. Income Before Contributions</b>	<b>14,539,278</b>	<b>9,717,117</b>	<b>4,822,161</b>	<b>49.6%</b>	<b>4,126,204</b>	<b>10,413,074</b>	<b>252.4%</b>
<b>CONTRIBUTED CAPITAL</b>							
23. Contributed Capital Received	5,489,056	256,460	5,232,596	2040.3%	15,595,587	(10,106,531)	-64.8%
24. Contributed Capital Used (d)	(5,489,056)	(256,460)	(5,232,596)	-2040.3%	(15,595,587)	10,106,531	64.8%
25. Net Contributed Capital	0	0	0	--	0	0	--
<b>26. CHANGE IN NET POSITION</b>	<b>\$14,539,278</b>	<b>\$9,717,117</b>	<b>\$4,822,161</b>	<b>49.6%</b>	<b>\$4,126,204</b>	<b>\$10,413,074</b>	<b>252.4%</b>

(a) City Dividend for Utility Ownership.

(c) Bond Interest -\$5,602,430 + Software Agreements Interest -\$38,427 + Variable Interest -\$1,243,642 + Amortization of Issuance Costs on Outstanding Debt -\$330,855 + Amortization of Loss on Refunded Debt -\$284,372 - Amortization of Discount/Premium -\$1,732,440 = -\$5,767,286.

(b) Payment In Lieu of Tax.

(d) Reduction of Plant Costs Recovered through Contributions.



**REVENUES, ENERGY & CUSTOMERS**

**CURRENT MONTH**

**APRIL 2026**

DESCRIPTION	CURRENT	CURRENT	VARIANCE FROM		LAST YEAR	VARIANCE FROM	
	MONTH	MONTH	BUDGET	%	MONTH	LAST YEAR	%
	ACTUAL	BUDGET	AMOUNT		ACTUAL	AMOUNT	
<b>REVENUE</b>							
1. Residential	\$10,576,412	\$10,847,537	(\$271,125)	-2.5%	\$9,512,776	\$1,063,636	11.2%
2. Commercial & Street Light	13,591,055	12,517,601	1,073,454	8.6%	9,367,783	4,223,272	45.1%
3. Industrial	<u>2,718,246</u>	<u>2,156,775</u>	<u>561,471</u>	26.0%	<u>2,648,959</u>	<u>69,287</u>	2.6%
4. Total Retail	26,885,713	25,521,913	1,363,800	5.3%	21,529,518	5,356,195	24.9%
5. SPP Sales	1,891,602	1,169,920	721,682	61.7%	1,565,676	325,926	20.8%
6. Contract Sales	<u>832,186</u>	<u>651,199</u>	<u>180,987</u>	27.8%	<u>669,213</u>	<u>162,973</u>	24.4%
7. Total Wholesale	<u>2,723,788</u>	<u>1,821,119</u>	<u>902,669</u>	49.6%	<u>2,234,889</u>	<u>488,899</u>	21.9%
8. Total	\$29,609,501	\$27,343,032	\$2,266,469	8.3%	\$23,764,407	\$5,845,094	24.6%
<b>ENERGY (MWH'S)</b>							
9. Residential	81,124	82,638	(1,514)	-1.8%	77,642	3,482	4.5%
10. Commercial & Street Light	173,206	147,983	25,223	17.0%	108,955	64,251	59.0%
11. Industrial	<u>33,032</u>	<u>34,259</u>	<u>(1,227)</u>	-3.6%	<u>34,588</u>	<u>(1,556)</u>	-4.5%
12. Total Retail	287,362	264,880	22,482	8.5%	221,185	66,177	29.9%
13. SPP Sales	33,596	11,810	21,786	184.5%	36,377	(2,781)	-7.6%
14. Contract Sales	<u>25,935</u>	<u>23,455</u>	<u>2,480</u>	10.6%	<u>5,345</u>	<u>20,590</u>	385.2%
15. Total Wholesale	<u>59,531</u>	<u>35,265</u>	<u>24,266</u>	68.8%	<u>41,722</u>	<u>17,809</u>	42.7%
16. Total	346,893	300,145	46,748	15.6%	262,907	83,986	31.9%
<b>CUSTOMERS - AT MONTH END</b>							
17. Residential	138,037	139,087	(1,050)	-0.8%	136,572	1,465	1.1%
18. Commercial & Street Light	18,077	18,447	(370)	-2.0%	17,995	82	0.5%
19. Industrial	<u>238</u>	<u>235</u>	<u>3</u>	1.3%	<u>236</u>	<u>2</u>	0.8%
20. Total Retail	156,352	157,769	(1,417)	-0.9%	154,803	1,549	1.0%
21. Wholesale	<u>5</u>	<u>4</u>	<u>1</u>	25.0%	<u>5</u>	<u>0</u>	0.0%
22. Total	156,357	157,773	(1,416)	-0.9%	154,808	1,549	1.0%



**REVENUES, ENERGY & CUSTOMERS**

**YEAR-TO-DATE**

**APRIL 2026**

DESCRIPTION	YEAR TO DATE ACTUAL	YEAR TO DATE BUDGET	VARIANCE FROM BUDGET		LAST YEAR YEAR TO DATE ACTUAL	VARIANCE FROM LAST YEAR		
			AMOUNT	%		AMOUNT	%	
<b>REVENUE</b>								
1. Residential	\$48,162,824	\$49,102,288	(\$939,464)	-1.9%	\$46,228,741	\$1,934,083	4.2%	
2. Commercial & Street Light	55,051,327	53,136,375	1,914,952	3.6%	40,243,465	14,807,862	36.8%	
3. Industrial	11,105,596	10,280,350	825,246	8.0%	10,579,259	526,337	5.0%	
4. Total Retail	114,319,747	112,519,013	1,800,734	1.6%	97,051,465	17,268,282	17.8%	
5. SPP Sales	7,184,985	4,124,038	3,060,947	74.2%	8,432,137	(1,247,152)	-14.8%	
6. Contract Sales	3,254,377	2,772,804	481,573	17.4%	3,708,622	(454,245)	-12.2%	
7. Total Wholesale	10,439,362	6,896,842	3,542,520	51.4%	12,140,759	(1,701,397)	-14.0%	
8. Total	\$124,759,109	\$119,415,855	\$5,343,254	4.5%	\$109,192,224	\$15,566,885	14.3%	
<b>ENERGY (MWH'S)</b>								
9. Residential	431,123	438,313	(7,190)	-1.6%	458,702	(27,579)	-6.0%	
10. Commercial & Street Light	661,495	606,749	54,746	9.0%	475,677	185,818	39.1%	
11. Industrial	137,757	144,557	(6,800)	-4.7%	139,562	(1,805)	-1.3%	
12. Total Retail	1,230,375	1,189,619	40,756	3.4%	1,073,941	156,434	14.6%	
13. SPP Sales	122,371	57,636	64,735	112.3%	130,621	(8,250)	-6.3%	
14. Contract Sales	106,434	97,738	8,696	8.9%	76,502	29,932	39.1%	
15. Total Wholesale	228,805	155,374	73,431	47.3%	207,123	21,682	10.5%	
16. Total	1,459,180	1,344,993	114,187	8.5%	1,281,064	178,116	13.9%	
<b>CUSTOMERS AVERAGE</b>								
17. Residential	137,843	138,854	(1,011)	-0.7%	136,388	1,455	1.1%	
18. Commercial & Street Light	18,089	18,420	(331)	-1.8%	18,004	85	0.5%	
19. Industrial	238	235	3	1.3%	235	3	1.3%	
20. Total Retail	156,170	157,509	(1,339)	-0.8%	154,627	1,543	1.0%	
21. Wholesale	5	4	1	25.0%	5	0	0.0%	
22. Total	156,175	157,513	(1,338)	-0.8%	154,632	1,543	1.0%	



**OPERATING EXPENSE STATEMENT**

**CURRENT MONTH**

**APRIL 2026**

DESCRIPTION	CURRENT MONTH	CURRENT MONTH	VARIANCE FROM BUDGET		LAST YEAR MONTH	VARIANCE FROM LAST YEAR	
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%
<b>POWER COST</b>							
1. SPP Purchased Power	\$2,111,569	\$773,303	\$1,338,266	173.1%	\$1,435,240	\$676,329	47.1%
2. Non-Owned Asset Power	5,155,759	5,449,163	(293,404)	-5.4%	5,657,861	(502,102)	-8.9%
3. Total Purchased Power	7,267,328	6,222,466	1,044,862	16.8%	7,093,101	174,227	2.5%
4. Produced Power	6,380,681	5,540,877	839,804	15.2%	4,908,246	1,472,435	30.0%
5. Total Power Cost	13,648,009	11,763,343	1,884,666	16.0%	12,001,347	1,646,662	13.7%
<b>OPERATION &amp; MAINTENANCE (O&amp;M)</b>							
6. Energy Delivery	2,550,324	2,287,237	263,087	11.5%	3,027,391	(477,067)	-15.8%
7. Transmission	1,594,047	1,334,584	259,463	19.4%	1,102,902	491,145	44.5%
8. Total O & M Expense	4,144,371	3,621,821	522,550	14.4%	4,130,293	14,078	0.3%
<b>ADMINISTRATIVE &amp; GENERAL (A&amp;G)</b>							
9. Administration	694,737	852,685	(157,948)	-18.5%	396,264	298,473	75.3%
10. Communication & Corporate Records	99,748	151,804	(52,056)	-34.3%	193,752	(94,004)	-48.5%
11. Corporate Operations	(143,305)	256,836	(400,141)	-155.8%	859,478	(1,002,783)	-116.7%
12. Customer Services	1,148,666	1,300,570	(151,904)	-11.7%	1,337,604	(188,938)	-14.1%
13. Financial Services	1,212,007	1,323,234	(111,227)	-8.4%	550,535	661,472	120.2%
14. Power Supply	469,695	506,934	(37,239)	-7.3%	521,683	(51,988)	-10.0%
15. Technology Services	1,586,998	1,601,218	(14,220)	-0.9%	1,426,106	160,892	11.3%
16. Total A & G Expense	5,068,546	5,993,281	(924,735)	-15.4%	5,285,422	(216,876)	-4.1%
17. DEPRECIATION	3,218,880	3,260,752	(41,872)	-1.3%	3,372,202	(153,322)	-4.5%
18. TOTAL OPERATING EXPENSE	\$26,079,806	\$24,639,197	\$1,440,609	5.8%	\$24,789,264	\$1,290,542	5.2%



**OPERATING EXPENSE STATEMENT**

**YEAR-TO-DATE**

**APRIL 2026**

DESCRIPTION	YEAR TO DATE		VARIANCE FROM BUDGET		LAST YEAR YEAR TO DATE		VARIANCE FROM LAST YEAR	
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%	
<b>POWER COST</b>								
1. SPP Purchased Power	\$14,374,534	\$3,954,809	\$10,419,725	263.5%	\$7,545,065	\$6,829,469	90.5%	
2. Non-Owned Asset Power	21,469,951	23,649,569	(2,179,618)	-9.2%	21,936,471	(466,520)	-2.1%	
3. Total Purchased Power	35,844,485	27,604,378	8,240,107	29.9%	29,481,536	6,362,949	21.6%	
4. Produced Power	22,489,008	22,435,452	53,556	0.2%	22,103,767	385,241	1.7%	
5. Total Power Cost	58,333,493	50,039,830	8,293,663	16.6%	51,585,303	6,748,190	13.1%	
<b>OPERATION &amp; MAINTENANCE (O&amp;M)</b>								
6. Energy Delivery	8,739,965	9,262,382	(522,417)	-5.6%	11,485,394	(2,745,429)	-23.9%	
7. Transmission	6,347,560	5,364,177	983,383	18.3%	4,464,090	1,883,470	42.2%	
8. Total O & M Expense	15,087,525	14,626,559	460,966	3.2%	15,949,484	(861,959)	-5.4%	
<b>ADMINISTRATIVE &amp; GENERAL (A&amp;G)</b>								
9. Administration	2,789,206	3,681,819	(892,613)	-24.2%	1,478,397	1,310,809	88.7%	
10. Communication & Corporate Records	454,604	482,480	(27,876)	-5.8%	794,253	(339,649)	-42.8%	
11. Corporate Operations	251,789	1,067,071	(815,282)	-76.4%	3,703,493	(3,451,704)	-93.2%	
12. Customer Services	4,250,164	5,137,431	(887,267)	-17.3%	4,242,194	7,970	0.2%	
13. Financial Services	4,614,900	5,235,512	(620,612)	-11.9%	2,118,604	2,496,296	117.8%	
14. Power Supply	1,957,374	2,034,066	(76,692)	-3.8%	1,919,359	38,015	2.0%	
15. Technology Services	6,321,094	6,648,740	(327,646)	-4.9%	6,079,158	241,936	4.0%	
16. Total A & G Expense	20,639,131	24,287,119	(3,647,988)	-15.0%	20,335,458	303,673	1.5%	
17. DEPRECIATION	12,867,522	13,015,634	(148,112)	-1.1%	13,504,946	(637,424)	-4.7%	
18. TOTAL OPERATING EXPENSE	\$106,927,671	\$101,969,142	\$4,958,529	4.9%	\$101,375,191	\$5,552,480	5.5%	



**BALANCE SHEET**

**APRIL 2026**

**ASSETS & DEFERRED OUTFLOWS OF RESOURCES**

**LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION**

DESCRIPTION	END OF MONTH BALANCE	VARIANCE SINCE JANUARY 1	DESCRIPTION	END OF MONTH BALANCE	VARIANCE SINCE JANUARY 1
<b>CURRENT ASSETS:</b>			<b>CURRENT LIABILITIES:</b>		
1. Revenue Fund (includes CDFUO)	\$60,009,136	(\$25,262,843)	<b>OTHER LIABILITIES</b>		
2. Payment in Lieu of Tax Fund	4,027,506	(9,632,670)	1. Accounts Payable	\$20,488,190	(\$3,709,104)
3. Rate Stabilization Fund	42,485,035	490,394	2. Accrued Payments in Lieu of Taxes	5,245,828	(9,553,603)
4. Bond Principal & Interest Funds	28,194,929	9,998,830	3. City Dividend for Utility Ownership Payable	2,548,394	(2,548,394)
5. Other Restricted/Designated Funds	5,371,085	1,441,154	4. Commercial Paper Notes	150,000,000	0
6. Restricted/Designated Funds Total	76,051,049	11,930,378	5. Accrued Software Interest	73,207	31,962
7. Total Current Asset Funds	140,087,691	(22,965,135)	6. Accrued Liabilities	20,482,148	(182,451)
8. Receivables Less Uncollectible Allowance	25,222,726	(2,627,933)	7. Total Other Liabilities	198,837,767	(15,961,590)
9. Unbilled Revenue	19,993,744	(488,253)	<b>CURRENT LIABILITIES - RESTRICTED ASSETS</b>		
10. Accrued Interest Receivable	474,373	(51,210)	8. Current Portion of Long-Term Debt	37,580,000	0
11. Materials, Supplies & Fuel Inventory	36,420,628	(908,730)	9. Accrued Interest	3,068,042	(2,865,824)
12. Plant Operation Assets	22,075,475	2,078,867	10. Other Current Liabilities	1,229,891	104,745
13. Other Current Assets	12,652,823	4,441,084	11. Total Current Liabilities - Restricted Assets	41,877,933	(2,761,079)
14. Total Current Assets	256,927,460	(20,521,310)	12. Total Current Liabilities	240,715,700	(18,722,669)
<b>NONCURRENT ASSETS:</b>			<b>NONCURRENT LIABILITIES:</b>		
15. Bond Reserve Funds	9,204,365	93,695	13. 2013 Bonds	0	0
16. Self-Funded Benefits Reserve Fund (IBNP)	1,247,777	28,648	14. 2015A Bonds	69,775,000	0
17. Segregated Funds	24,249,209	2,662,696	15. 2016 Bonds	65,960,000	0
18. Restricted Funds Total	34,701,351	2,785,039	16. 2018 Bonds	114,900,000	0
19. Unamortized Debt Expense	1,363,314	(92,358)	17. 2020A Bonds	70,740,000	0
21. Accrued Lease Interest	202,685	17,684	18. 2020B Bonds	136,540,000	0
22. Other Noncurrent Assets	7,066,726	368,494	19. Total Revenue Bonds	457,915,000	0
23. Total Noncurrent Assets	\$50,838,262	\$2,968,604	20. Less Current Maturities	37,580,000	0
<b>CAPITAL ASSETS:</b>			21. Less Unamortized Discounts/Premiums	(21,535,844)	1,732,439
24. Utility Plant in Service	1,904,809,486	8,613,259	22. Note Purchase Agreement	0	0
25. Accumulated Depreciation & Amortization	(1,014,130,322)	(10,314,391)	23. Revolving Credit Agreement	0	0
26. Construction Work in Progress	230,751,052	14,406,836	24. Net Long Term Debt	441,870,844	(1,732,439)
27. Total Capital Assets	1,121,430,216	12,705,704	25. Liabilities Payable from Segregated Funds	24,221,907	837,865
<b>DEFERRED OUTFLOWS OF RESOURCES:</b>			26. Asset Retirement Obligation	3,464,596	79,378
28. Deferred Loss on Refunded Debt	5,402,958	(284,371)	27. Software Liabilities	2,828,221	117,333
29. Deferred Costs for Asset Retirement Obligations	3,464,596	79,378	28. Other Noncurrent Liabilities	1,235,130	0
30. Total Deferred Outflows of Resources	8,867,554	(204,993)	29. Total Liabilities	714,336,398	(19,420,532)
			<b>DEFERRED INFLOWS OF RESOURCES:</b>		
			30. Deferred Inflow of Resource	6,720,973	(170,741)
			31. Total Deferred Inflows of Resources	6,720,973	(170,741)
			<b>NET POSITION:</b>		
			32. Net Investment in Capital Assets	502,578,676	14,338,042
			33. Restricted for Debt Service	25,927,606	12,958,349
			34. Restricted for Employee Health Insurance Claims	2,749,980	94,798
			35. Unrestricted	185,749,859	(12,851,911)
			36. Total Net Position	717,006,121	14,539,278
			<b>37. TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES &amp; NET POSITION</b>		
<b>31. TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$1,438,063,492</b>	<b>(\$5,051,995)</b>		<b>\$1,438,063,492</b>	<b>(\$5,051,995)</b>



**STATEMENT OF CASH FLOWS**  
**APRIL 2026**

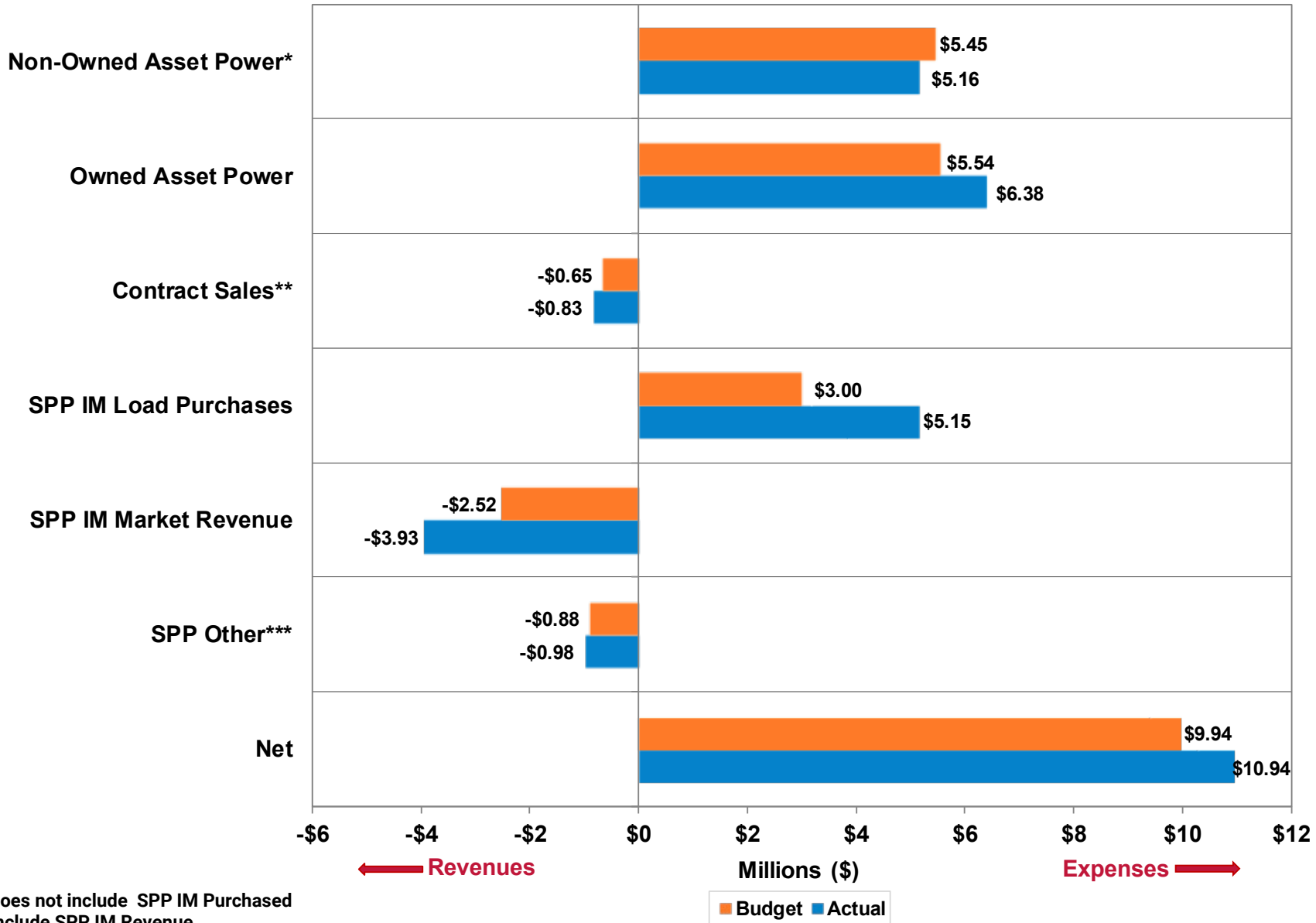
	CURRENT MONTH	YEAR-TO-DATE
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>		
1. Received from Sales to Customers and Users	\$35,046,571	\$134,885,506
2. Sales Tax Receipts	\$1,598,256	\$6,692,765
3. Paid to Suppliers for Goods & Services	(\$25,411,898)	(\$88,585,901)
4. Paid to Employees for Services	(\$4,250,780)	(\$16,551,388)
5. Payments for Sales Tax	(1,597,000)	(6,542,375)
<b>6. Cash Flow from Operating Activities (a)</b>	<b>5,385,149</b>	<b>29,898,607</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>		
7. Payment in Lieu of Tax	(14,802,599)	(14,885,474)
8. City Dividend for Utility Ownership Revenue	1,398,825	5,259,416
9. City Dividend for Utility Ownership Payments	0	(7,645,182)
10. Other	0	0
<b>11. Cash Flow from (used for) Noncapital Financing Activities</b>	<b>(13,403,774)</b>	<b>(17,271,240)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>		
12. Net (Purchases) Sales of Investments	19,134,612	12,441,290
13. Interest Income	654,411	2,194,951
<b>14. Cash Flow from (used for) Investing Activities</b>	<b>19,789,023</b>	<b>14,636,241</b>
<b>CASH FLOWS FROM CAPITAL FINANCING ACTIVITIES:</b>		
15. Acquisition and Construction of Capital Assets	(8,118,580)	(31,957,915)
16. Salvage on Retirement of Plant	2,858	532,591
17. Cost of Removal of Property Retired	(85,729)	(316,643)
18. Debt Issuance Cost Paid	0	0
19. Debt Premiums Collected	0	0
20. Net Capital Contributions	413,557	5,126,920
21. Capital Contributions Recv'd in Advance	0	1,200,000
22. Cash Received from Leases	42,185	168,409
24. Net Proceeds from Issuance of Long-Term Debt	0	0
25. Proceeds from Commercial Paper Issuance	0	0
26. Principal Payments on Long-Term Debt	0	0
27. Interest Payments on Debt	(493,410)	(9,711,896)
<b>28. Cash Flow from (used for) Capital Financing Activities</b>	<b>(8,239,119)</b>	<b>(34,958,534)</b>
29. Net Increase (Decrease) in Cash and Cash Equivalents	3,531,279	(7,738,806)
30. Cash and Cash Equivalents Beginning of Period	48,073,598	59,343,683
<b>31. Cash and Cash Equivalents End of Period (b)</b>	<b>51,604,877</b>	<b>51,604,877</b>
<b>STATEMENT OF CASH FLOW FOOTNOTES</b>		
<b>(a) Reconciliation of operating income to cash flows from operating activities</b>		
1. Net Operating Revenue	\$4,579,654	\$23,256,545
2. Lease Revenue	(\$42,865)	(\$171,055)
3. Noncash items included in operating income	3,352,501	13,368,392
4. Changes in Assets & Liabilities Increase/(Decrease)	(2,504,141)	(6,555,275)
5. Net cash flows from operating activities	\$5,385,149	\$29,898,607
<b>(b) Cash and cash equivalents are defined as cash and investments with original maturities of three months or less.</b>		

# Power Supply Division 2026 April Monthly Report

Jason Fortik | Vice President, Power Supply

May 15, 2026

# Monthly Actual vs. Budget

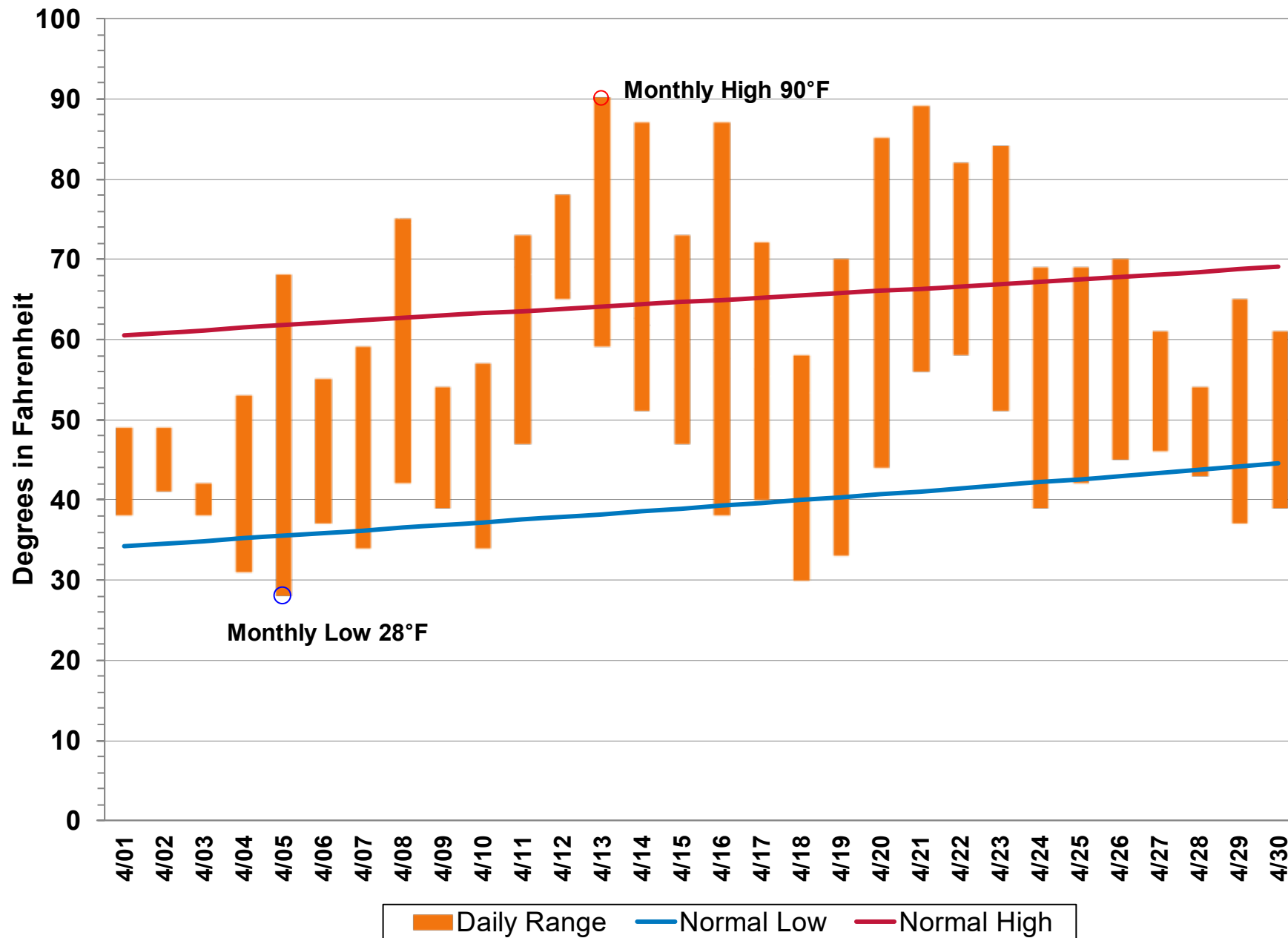


\*Non-Owned Asset Power does not include SPP IM Purchased

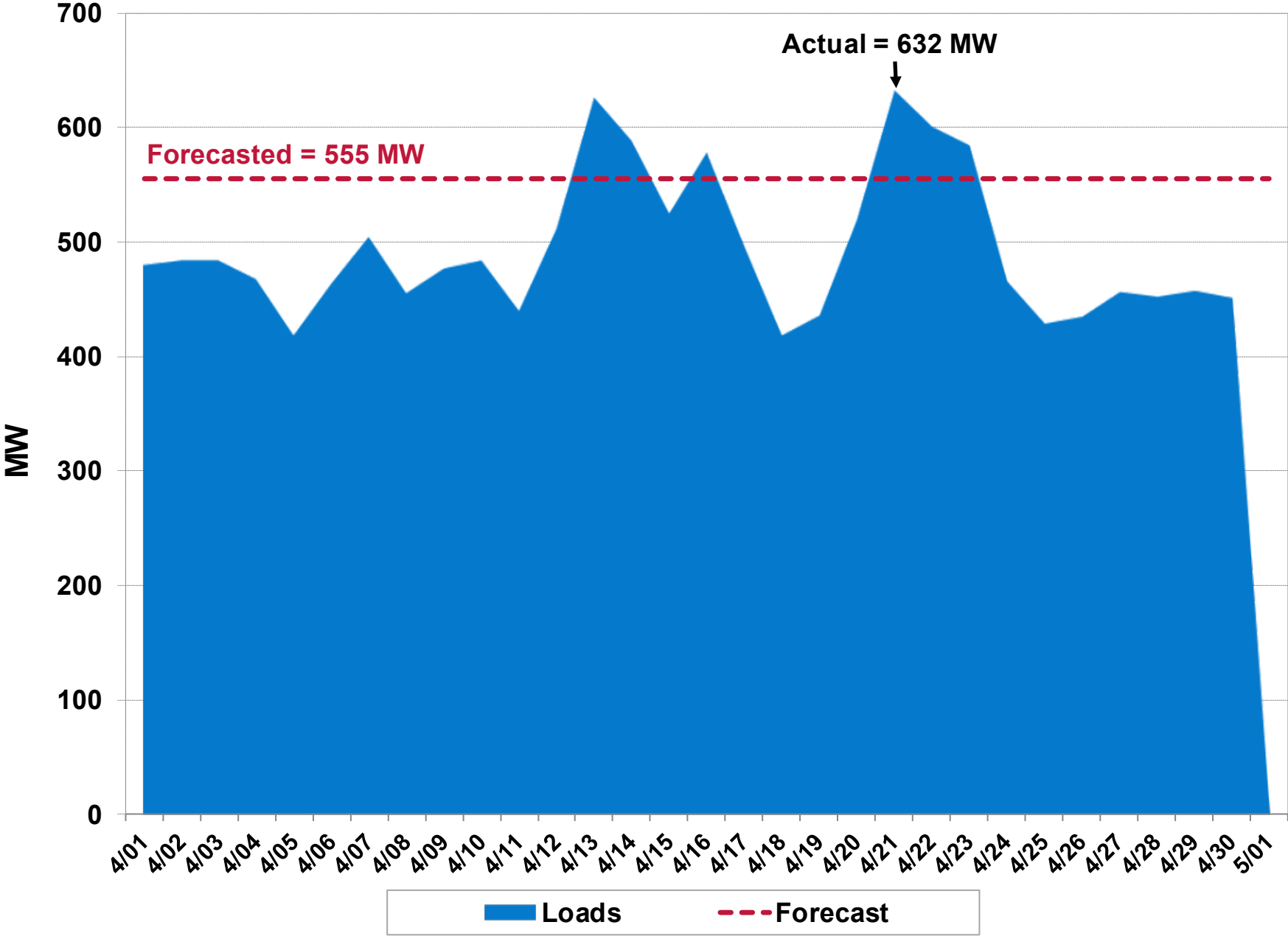
\*\*Contract Sales does not include SPP IM Revenue

\*\*\*SPP Other includes Over-Collected Losses and ARR's/TCR

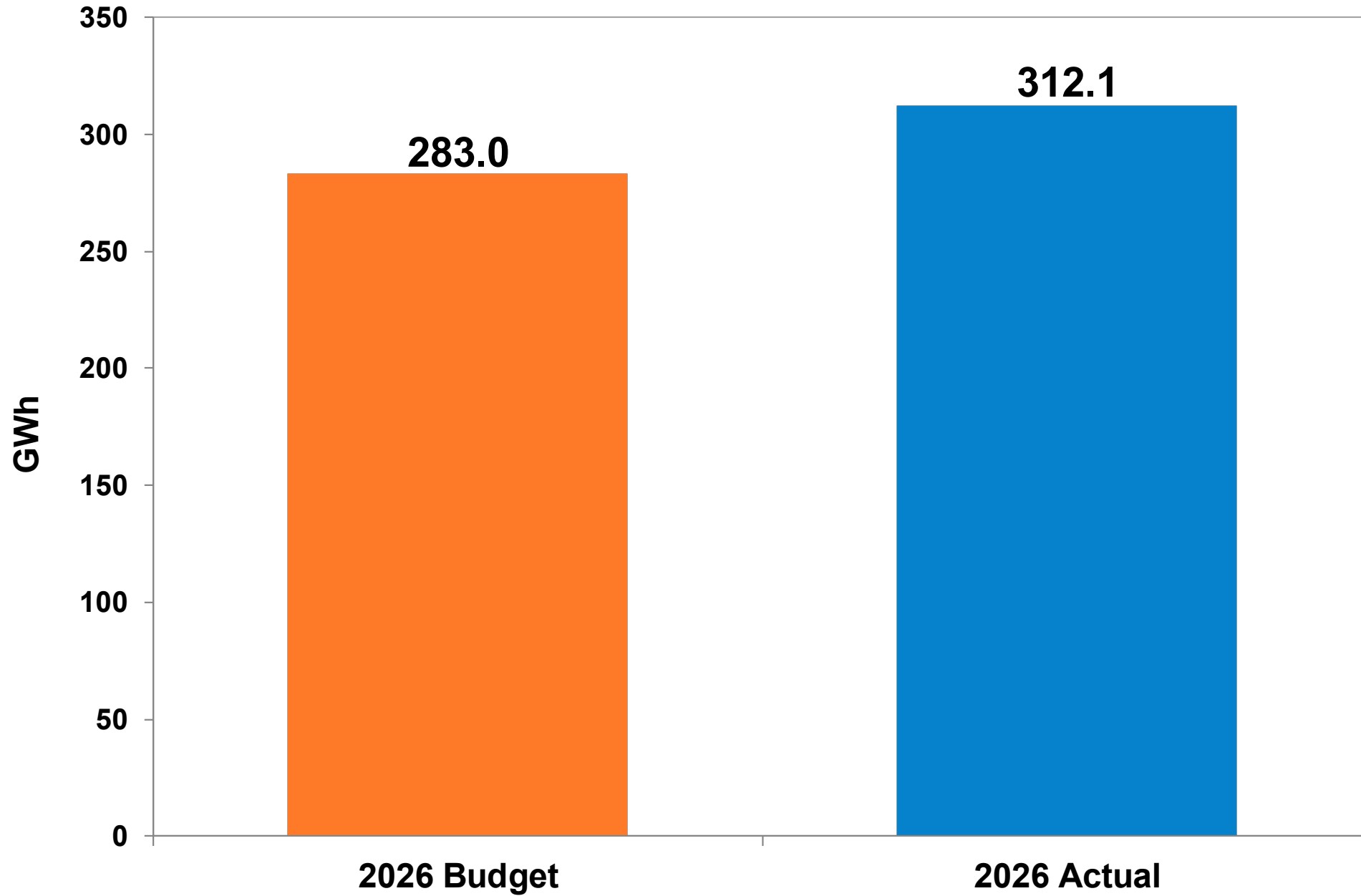
# Daily Temperature Range



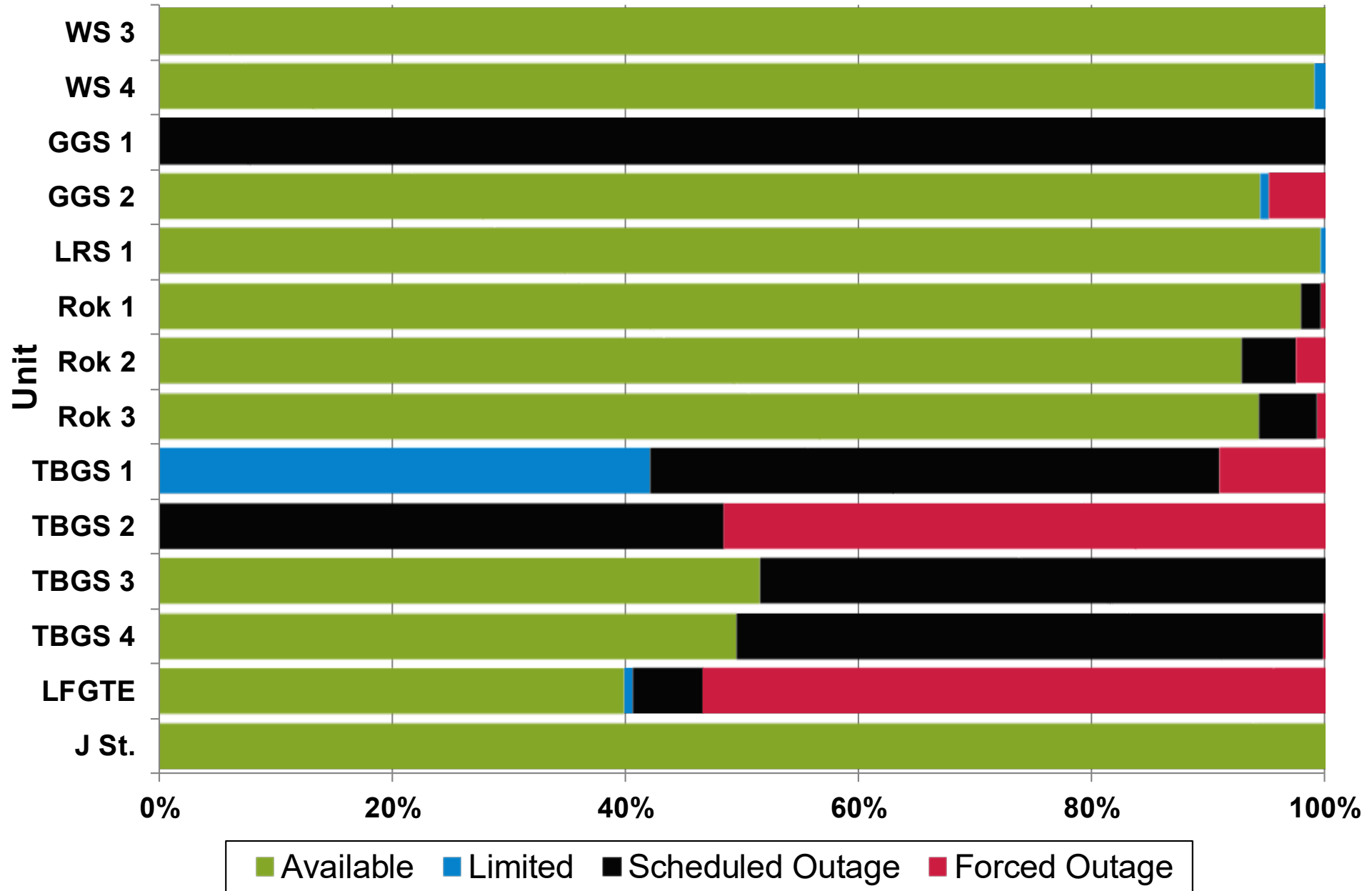
# Loads



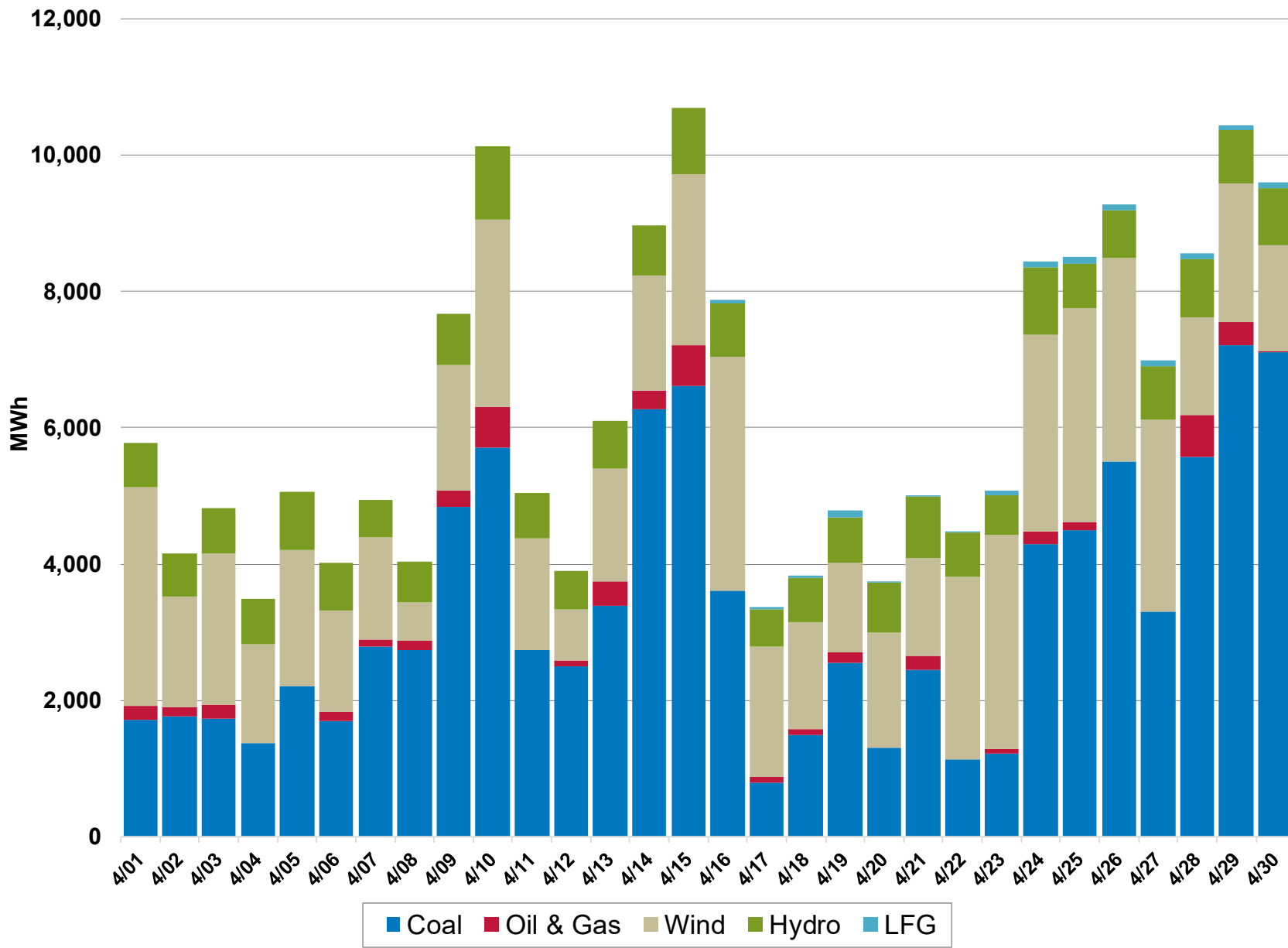
# Customer Energy Consumption



# Unit Equivalent Availability



# Resource Energy

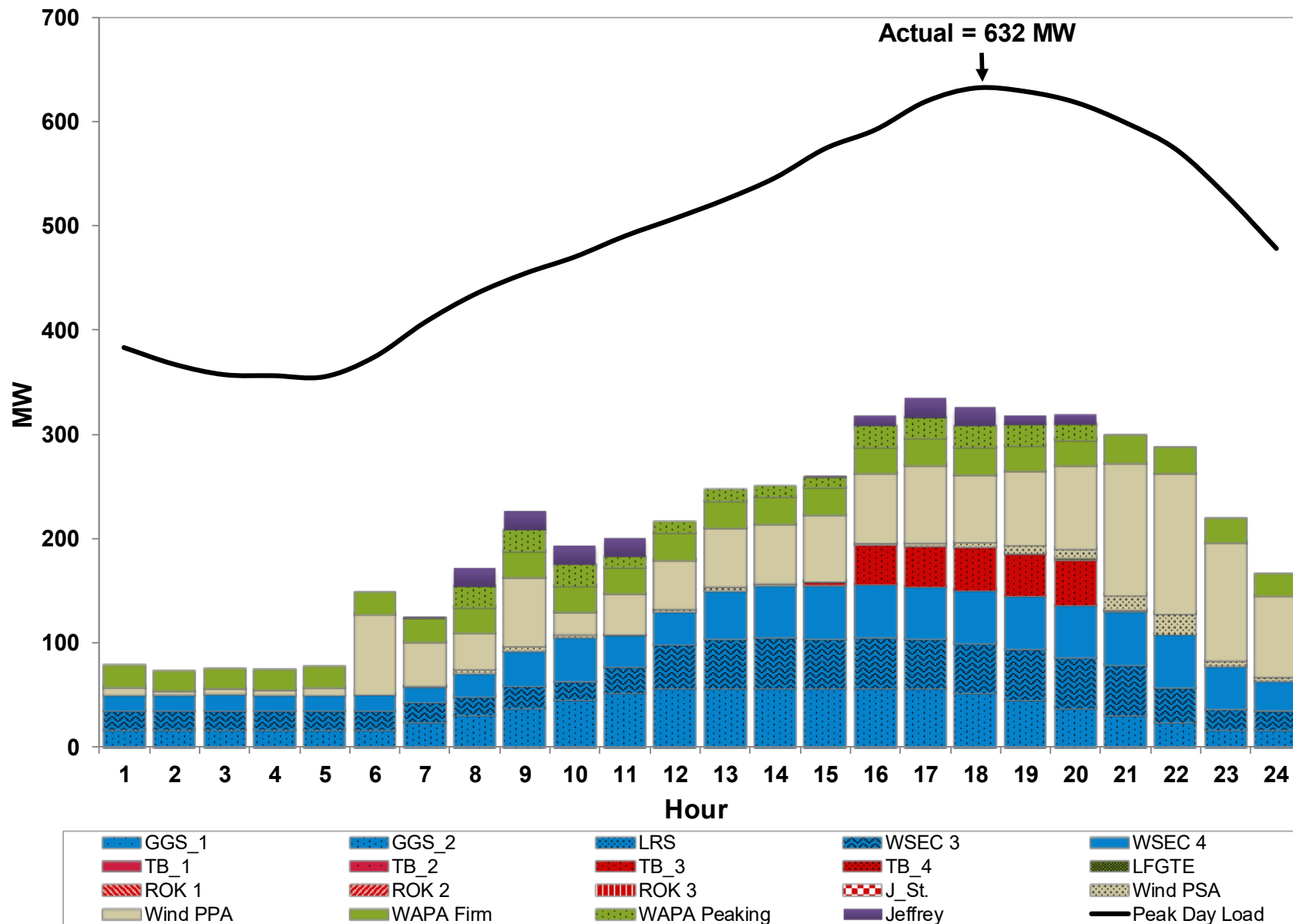


■ Coal 
 ■ Oil & Gas 
 ■ Wind 
 ■ Hydro 
 ■ LFG

Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient.

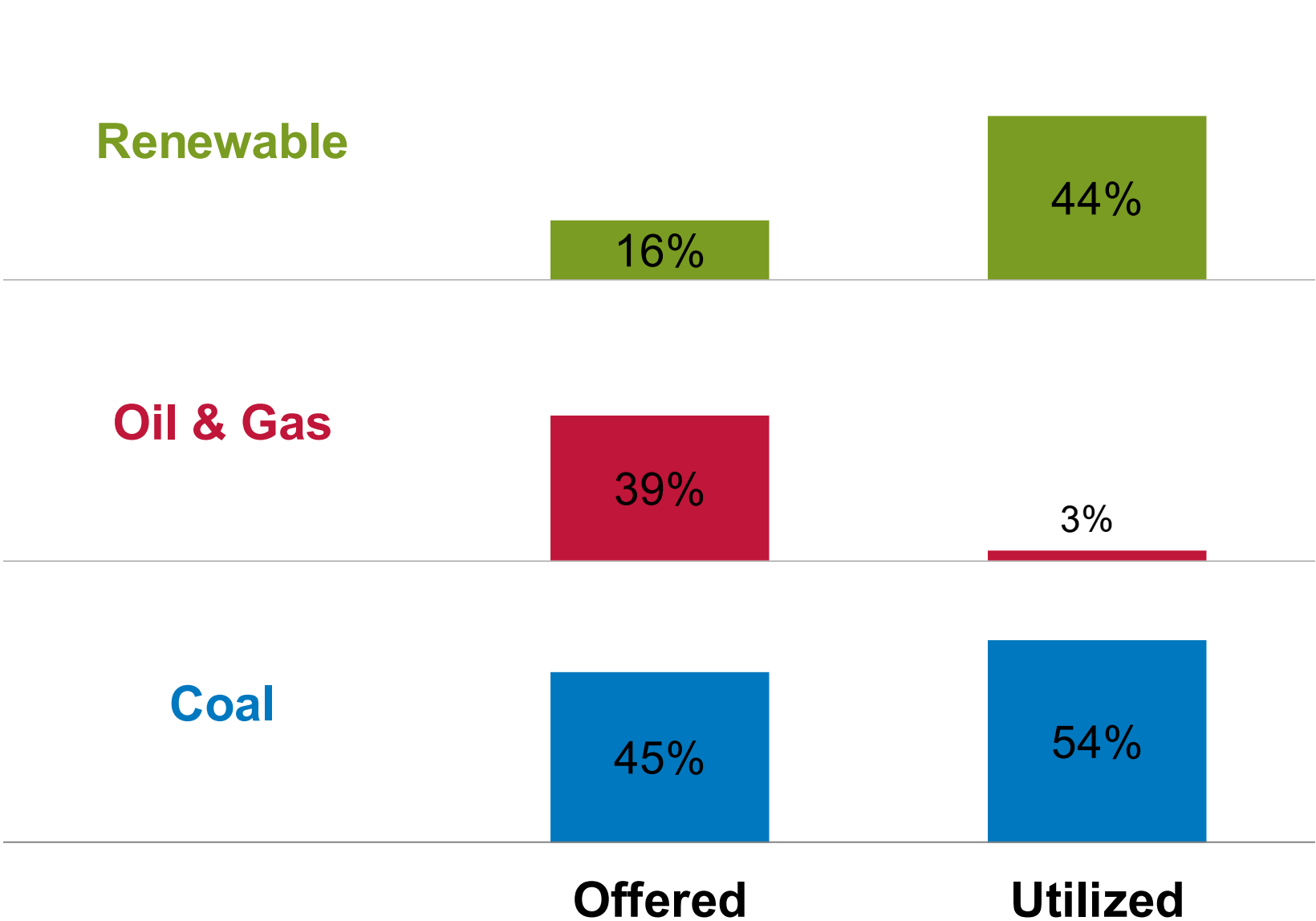


# Peak Load Day – April 21, 2026



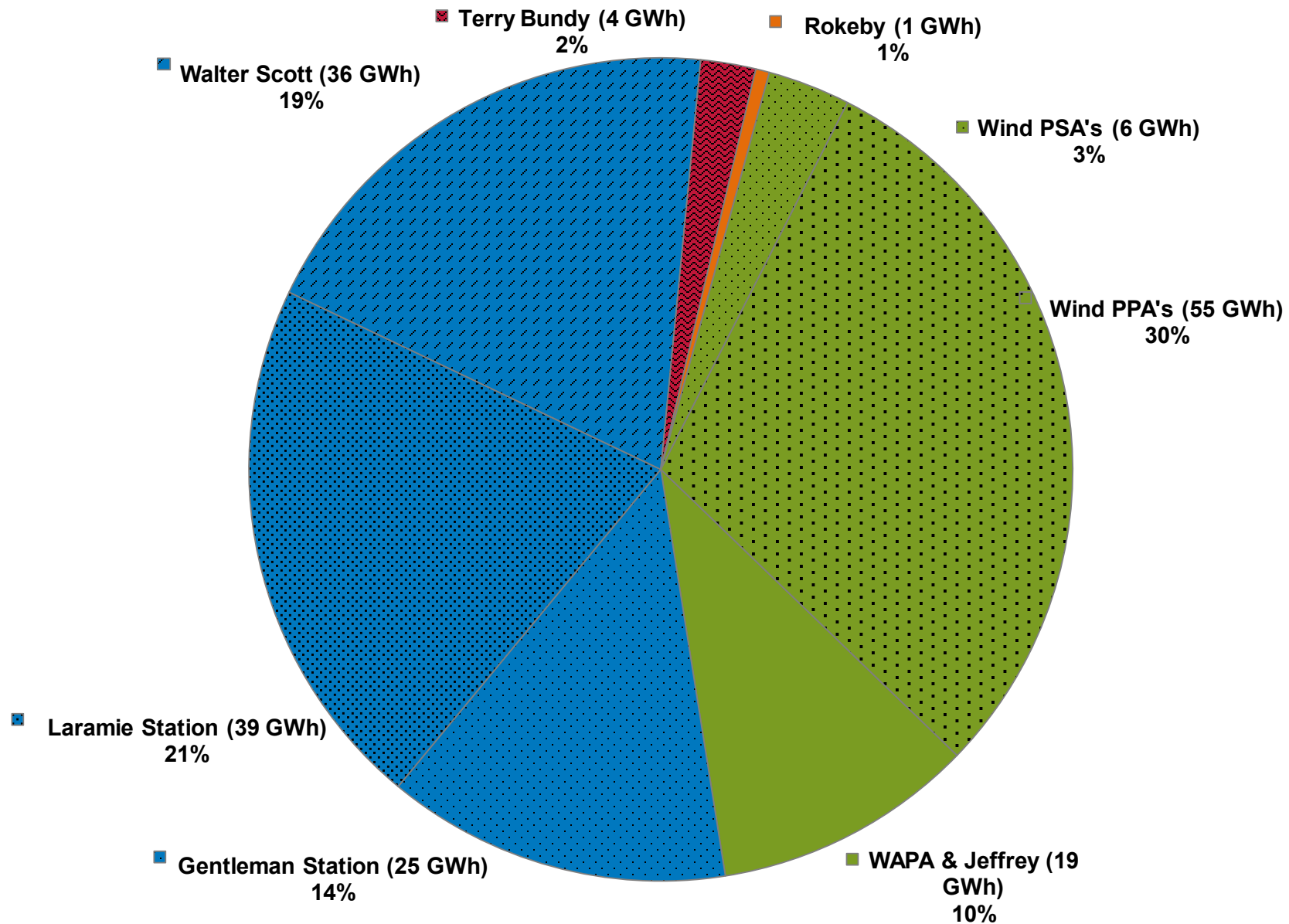
Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient.

# Energy Offered and Utilized by the SPP Integrated Marketplace (Fuel Type)



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient. Total percentage may not add up to 100% due to rounding

# Energy Utilized by the SPP Integrated Marketplace



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient. Total percentage may not add up to 100% due to rounding

# **Exhibit VII**

# 2026 General Fund Transfers

## Payments in Lieu of Taxes and City Dividend for Utility Ownership

Administrative Board  
May 15, 2026

# Helpful Terms

## General Fund Transfer

- Transfer of monies from LES to the city, county and Lincoln Public Schools

## PILOT

- Payment in Lieu of Taxes, LES is not subject to property tax

## CDFUO

- City Dividend for Utility Ownership

# LES makes two General Fund Transfers

## PILOT

- **Established in 1966 (with the creation of LES)**
- **In City Charter**
- **Requires vote of the people to change**
- **Embedded in LES rates for cost recovery**

## CDFUO

- **Established in 2011 (by City Council Action)**
- **In Lincoln Municipal Code**
- **Requires City Council Action to change**
- **Separate line item on LES customer bills**

# Defined General Fund Transfers are a Best Practice

## Benefits of Defined Formula

- **The Utility can budget appropriately and avoid large surprises**
- **The receiving entity can reasonably estimate transfer amounts**
- **Rating agencies prefer defined general fund transfers**
- **PILOT and CDFUO transfer amounts are defined**

# PILOT: Revenue Based – Distributed by Tax Levy Rates

## Calculation

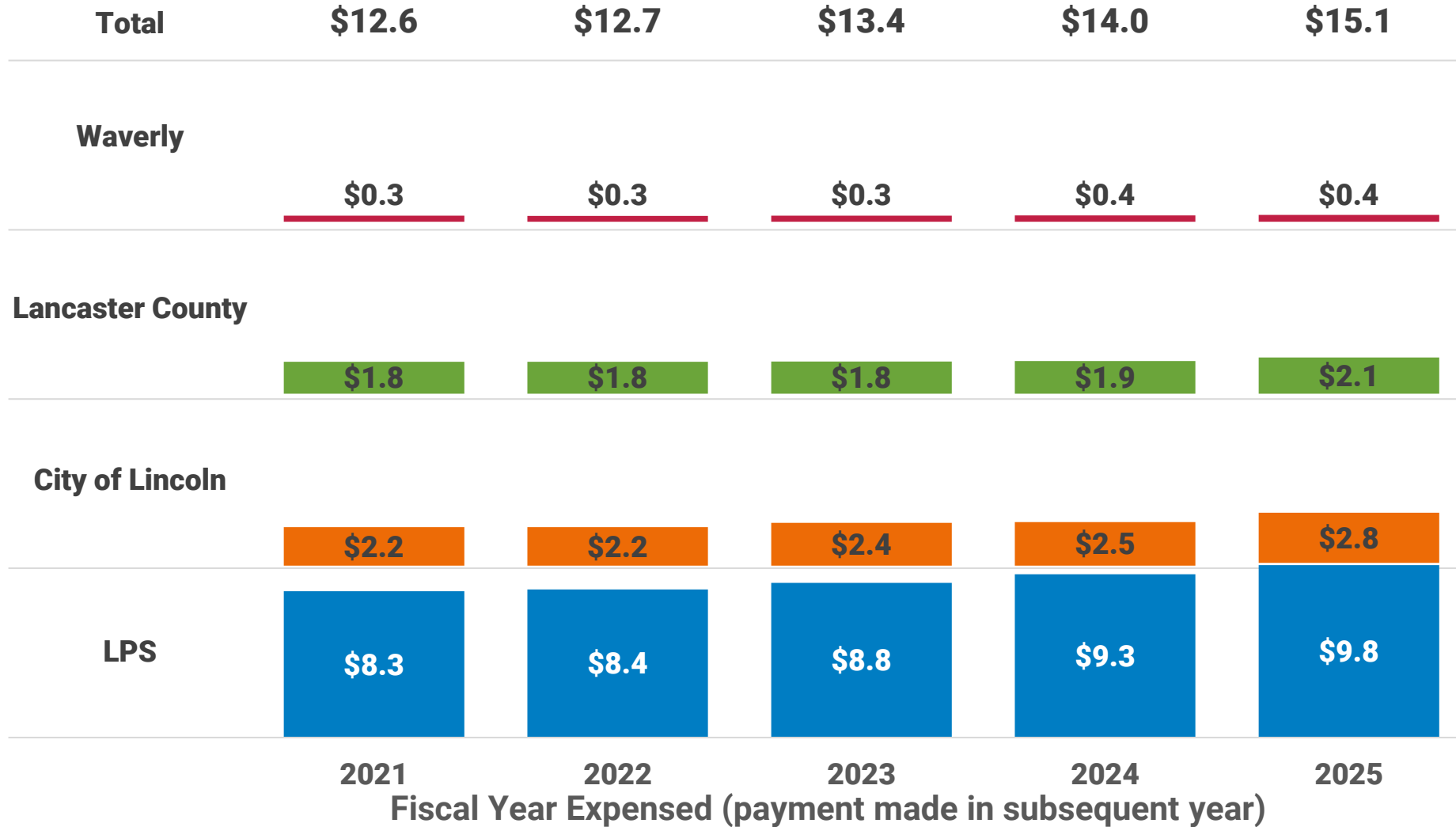
- 5% of Total Gross Revenues from retail sales of electricity within city limits (includes Lincoln, Waverly)
- Approximately 97% of sales are subject to PILOT

## Distributed annually at end of April

- Lincoln
  - Lancaster County
  - Lincoln Public Schools
- } Based on Property Tax Levy Rates
- Waverly (5% of Revenues, quarterly payments)

# Five Year History of PILOT Distribution

(\$ in Millions)



# LES PILOT Payments are nearly 4x that of the largest Lincoln property taxpayer in 2025

## The largest property taxpayers in Lincoln\*

Property Owner	Assessed Value	Paid Tax Bill
B & J Partnership Ltd.	\$215,403,500	~\$3,800,000
ALLO Communications	\$172,595,834	~\$3,050,000
BNSF Railway Co.	\$165,120,538	~\$2,870,000
NEBCO	\$162,130,538	~\$2,870,000
Windstream Nebraska Inc.	\$142,922,446	~\$2,520,000

*\*Based on Analysis completed by LES Financial Services*

# Lincoln Public Schools receives a majority of the PILOT payment

(\$ in Millions)

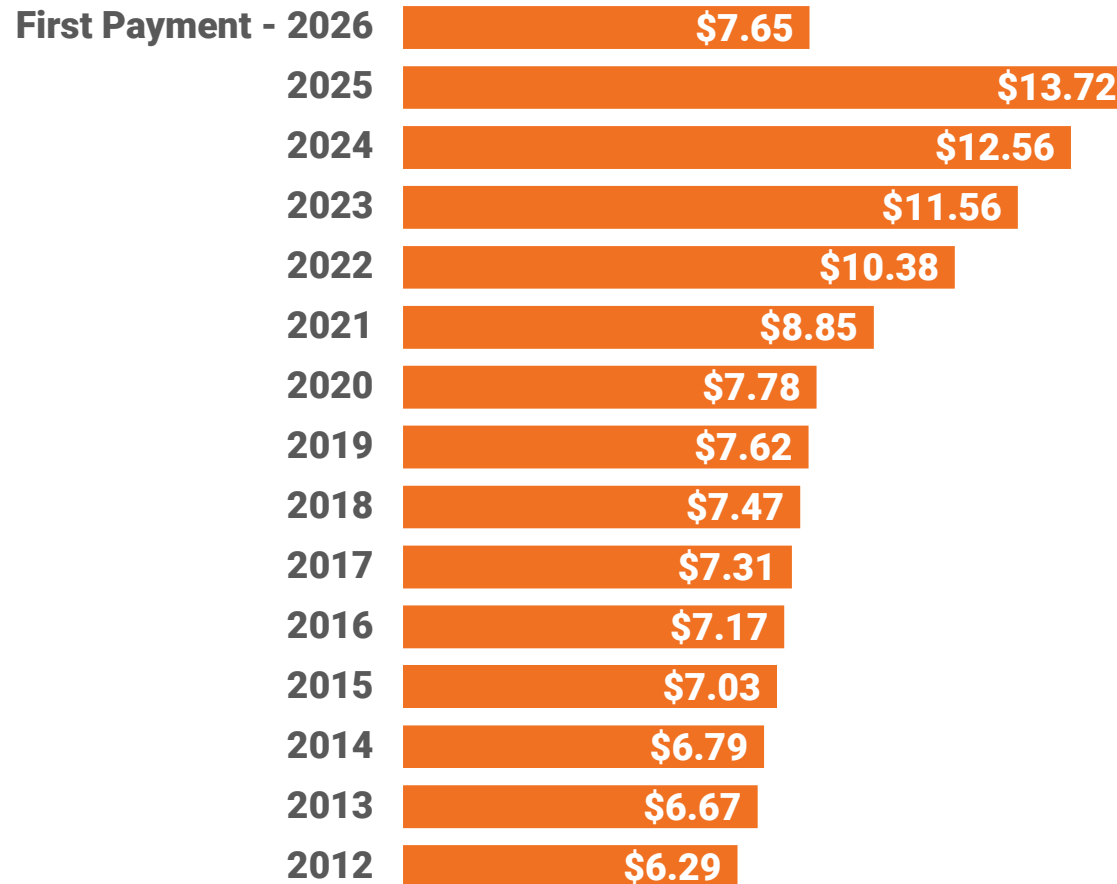


# **CDFUO represents the City's ownership of LES**

- **Ordinance effective September 1, 2011**
  - **2.4% of year-end Equity (Net Position) – until payment reached \$7M**
  - **CDFUO rate adjusted each September**
- 
- **On August 3, 2020, an amendment removed the \$7M cap**
  - **Effective September 1, 2020, the CDFUO payment was set at \$8.85M**
  - **Effective September 1, 2021, 2.4% of year-end Equity (Net Position)**

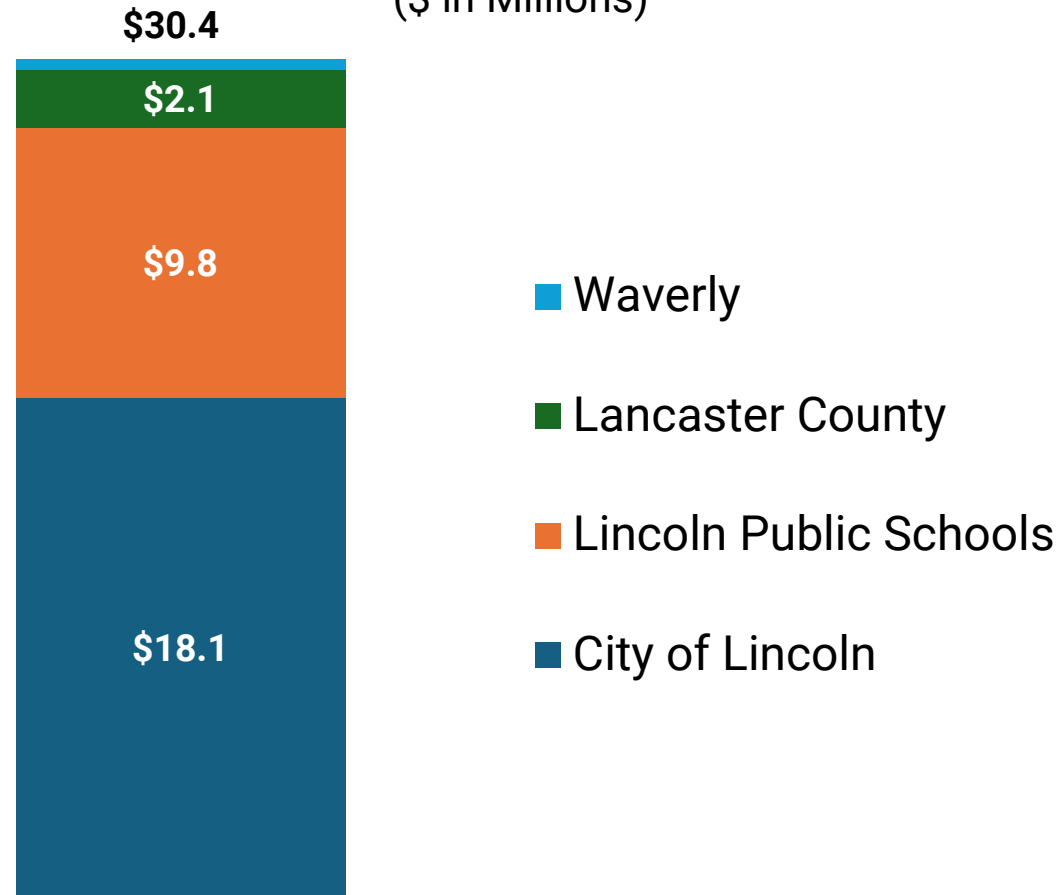
# CDFUO paid semiannually (Feb & Aug) and solely to City of Lincoln, \$128.8M To Date

(\$ in Millions)



# LES' general fund transfer payments are of great benefit to the local community

2026 Transfer Payments  
(PILOT & CDFUO) Recipients  
(\$ in Millions)

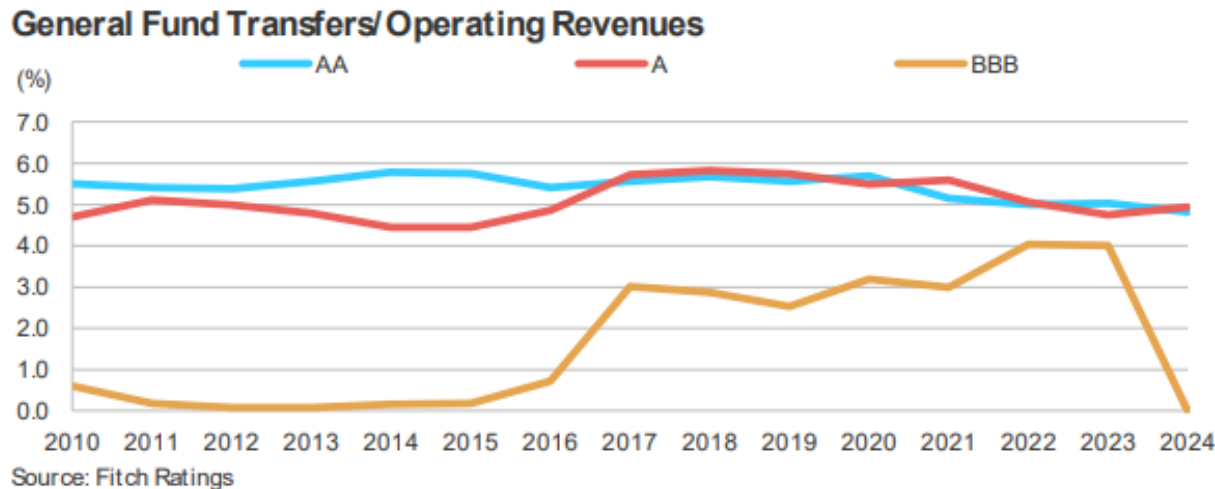


# Total general fund transfer are in line with peer utilities

**Fitch Ratings**  
*(U.S. Public Power – Peer Review, Published July 2025)*

*General Fund Transfers to Operating Revenue*

**LES = 7.4%\***  
**AA Rated Median = 6.5%\*\***



**APPA Public Power Pays Back**  
*(General Fund Transfer Survey, Published May 2024)*

Central Region Median = 5.0%

Class Size (Revenues \$100M and higher) Median = 6.4%

\*As of 12/31/2025  
 \*\*As of 12/31/2024

# **Exhibit VIII**



## Upcoming events

### Board Meeting

Friday, June 19 | 9:30 a.m.

Boardroom

### Board Meeting

Friday, July 17 | 9:30 a.m.

Boardroom

### Board Meeting

Friday, Aug 21 | 9:30 a.m.

Boardroom

### Board Meeting

Friday, Sept 18 | 9:30 a.m.

Boardroom

### **Our Mission**

Powering our community through responsible stewardship of our shared resources.

### **Our Vision**

Driving our energy future where people and power enable progress.

### **Our Values**

Safety | Community | Integrity  
Dependability | Excellence | Curiosity